

BEDFORD RURAL ELECTRIC COOPERATIVE, INC.
INTERRUPTIBLE SERVICE RIDER
SCHEDULE IPU

AVAILABILITY

Available in all territory served by the Cooperative subject to the rules, regulations and bylaws of the Cooperative.

APPLICABILITY

Applicable upon request to consumers taking Generation and Transmission service under General Commercial Service, Rate GCSLP with an average load of 100 kW or more, who have at least 50 kW of load which is interruptible. All provisions of Rate GCSLP are still applicable.

CONDITIONS OF SERVICE

1. The consumer must demonstrate to the Cooperative's satisfaction an ability to interrupt at least 50 kW of load at times specified by the Cooperative.
2. All costs of special metering equipment, including labor and materials, necessary for the administration of this rider shall be paid by the consumer as a non-refundable contribution-in-aid of construction.
3. The consumer must agree to incur any and all costs associated with the purchase and installation of all electrical and mechanical equipment used to take advantage of this rider. The Cooperative must have ready access to and may inspect said equipment periodically to insure its proper and continuous functioning.

TYPE OF SERVICE

Three-phase, 60 hertz, at available voltages.

INTERRUPTIBLE CAPACITY CREDITS

The Cooperative will provide credit for Monthly Interruptible Demand and for Summer Interruptible Demand. Credit for Monthly Interruptible Demand will be at a rate of \$5.52 per kW per month. Credit for Summer Interruptible Demand will be at a rate of \$3.92 per kW per month. The interruptible capacity credit shall not apply unless the consumer's interruptible demand is at least 50 kW.

In no event shall the Interruptible Capacity Credit cause the monthly bill to be less than the charge for Generation and Transmission Service Rate GCSLP.

DETERMINATION OF INTERRUPTIBLE DEMAND

1. The Monthly Interruptible Demand shall be calculated as follows:

$$\text{MID} = \text{PKW} - \text{T_CP}$$

where:

MID = The Monthly Interruptible Demand. In no case shall the Monthly Interruptible Demand be less than zero.

PKW = The average of the 60 minute demands measured on weekdays of the billing month other than the day of the CP which occur in the same 60-minute interval as the CP for the month. For the purpose of this calculation, no demands that occur during periods of interruption shall be used.

T_CP = The consumer's 60-minute demand coincident with the Transmission billing peak as determined pursuant to Allegheny Electric Cooperative's wholesale rate.

2. Each October through the following September, the Summer Interruptible Demand shall be calculated as follows:

$$\text{SID} = \text{PKW} - \text{5_CP}$$

where:

SID = The Summer Interruptible Demand. In no case shall the Summer Interruptible Demand be less than zero.

PKW = The average of the 60 minute demands measured during the on-peak, weekday hours from the previous June 1 through September 30. On peak hours shall be from 1:00 p.m. to 5:00 p.m. For the purpose of this calculation, no demands that occur during periods of interruption shall be used.

5_CP = The average of the consumer's 60-minute demands measured during the 5 PJM Peak Hours from the previous June 1 through September 30.

At the sole discretion of the Cooperative, as an alternative to methods 1 and 2, for consumers with self-owned generation used to compensate for load during periods of interruption, the Cooperative may base the Monthly and Summer Interruptible Demands on the generator's measured output coincident with the T_CPs and the 5_CP

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PERIODS OF OPERATION

Recommendations for periods of interruption can be obtained by the Cooperative's Load Management System, telephone, or other appropriate means.

The period of interruption should begin no later than the designated clock-hour that has been recommended and should end fifteen minutes after the last recommended clock-hour.

It is always the responsibility of the consumer to interrupt load and the Cooperative is not responsible for failure of the consumer to interrupt. The Cooperative does not guarantee that the CP for each month will occur during a recommended period of interruption and the Cooperative is not obligated to provide an interruptible credit if the consumer fails to interrupt load during the CP.

PARALLEL OPERATION

The consumer may not operate consumer-owned generation in parallel with the Cooperative's distribution system. The consumer must have the capability to "break before make" prior to interconnecting.