

**BEDFORD RURAL ELECTRIC COOPERATIVE, INC.**  
**LARGE COMMERCIAL POWER SERVICE**  
**LCPS**

**AVAILABILITY**

Available for service in all territory served by the Cooperative, subject to the rules, regulations, and bylaws of the Cooperative.

**APPLICABILITY**

Applicable to commercial consumers and industrial consumers whose load requirements exceed 1,000 kVA of installed transformer capacity for all uses subject to the established rules and regulations of the Cooperative covering this service.

**TYPE OF SERVICE**

Three-phase, 60 hertz, at the Cooperative's standard voltages.

**MONTHLY RATE**

**I. Distribution Delivery Charges:**

**Service Charge** @ \$100.00 per month

**Delivered Demand Charge**

First 1,000 kW or less @ \$ 4,500.00 per month

Over 1,000 kW @ \$ 2.00 per kW

**Energy Delivery Charges**

First 200 kWh per kW Delivered @ \$0.015 per kWh

Over 200 kWh per kW Delivered @ \$0.005 per kWh

**II. Generation and Transmission Charge:**

**Generation Demand Charges**

Generation demand charges shall be based on the then applicable rate or rates paid by the Cooperative to Allegheny Electric Cooperative ("AEC") for wholesale supply of demand and shall include an adjustment to compensate for distribution losses. Generation demand charges are subject to change to reflect any corresponding change made to the rates or methodology of AEC. The generation demand charges currently include two elements as follows:

All kW of 12\_CP Demand plus losses @ TIER 1 Rate per kW, plus

All kW of 5\_CP Demand plus losses @ TIER 2 Rate per kW

where;

The TIER 1 Rate per kW is the quotient of the amount payable by the Cooperative for TIER 1 and TIER 1a Demand costs in the current year, excluding the amount allocated to Texas Eastern, divided by Bedford's projected 12\_CP Demand, excluding the Texas Eastern projected 12\_CP Demand.

The TIER 2 Rate per kW is the rate paid per kW-month by the Cooperative to AEC for the average of the 60 minute demands occurring during the 5 PJM Peak Hours of the previous June 1 through September 30.

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### **Transmission Charges**

Transmission charges shall be equal to the product of the 12\_CP transmission charge per kW paid by the Cooperative to AEC each month and the consumer's 12\_CP billing demand in the corresponding month, adjusted to compensate for distribution losses. The rates and methodology for determining transmission charges hereunder may be modified by the Cooperative to reflect any corresponding changes to the methodology or rates of AEC.

### **Energy Charges**

Energy charges shall be equal to the product of the energy charge per kWh paid by the Cooperative to AEC each month and the kWh sold to the consumer in the corresponding month adjusted to compensate for distribution losses.

### **MINIMUM MONTHLY DISTRIBUTION DELIVERY CHARGE**

The minimum monthly distribution delivery charge shall be the higher of one of the following:

1. The minimum monthly charge specified in the contract for service, or
2. The amount calculated in accordance with Part I of the monthly rate.

### **POWER FACTOR ADJUSTMENT**

The customer agrees to maintain unity power factor as nearly as practicable. Where the average power factor of a customer's load is less than .90 lagging, the Cooperative may require the customer to install, at customer's expense, equipment to correct the power factor, or the demand charge will be increased by the ratio that .90 bears to the customer's average power factor during the billing period.

### **DETERMINATION OF DISTRIBUTION LOSS ADJUSTMENT**

The distribution loss adjustment shall be based on the Cooperative's prior year 5-year rolling system average losses.

### **SERVICE TRANSFORMER OWNERSHIP**

At the Cooperative's sole discretion, consumers billed under this rate may be required to take service at the Cooperative's primary voltage. The Distribution Loss Adjustment will be reduced by 1.5% for customers who provide their own service transformation.

### **DETERMINATION OF DELIVERED DEMAND**

The delivered billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### **DETERMINATION OF 12 CP AND 5 CP DEMAND**

- a. Bedford's 12\_CP demand is its per kW CP transmission billing demand established pursuant to the effective wholesale rate schedule of Allegheny Electric Cooperative, Inc.
- b. The consumer's 12\_CP billing demand shall be the consumer's 60 minute integrated kW demand occurring in each month during the same hourly period in which the Cooperative's transmission billing demand is established pursuant to the effective wholesale rate schedule of Allegheny Electric Cooperative, Inc.

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- c. Each November through the following October, the 5\_CP billing demand shall be the average of the consumer's 60 minute integrated kW demands occurring during the 5 PJM Peak Hours of the previous June 1 through September 30.

### **TERMS OF PAYMENT**

- a. The above rates are net and are due and payable on or before the due date. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a late payment charge of 1.25% interest per month on the full unpaid and overdue balance of the bill, but not less than \$1.00. Interest charges shall be calculated on the overdue portions of the bill and shall not be charged against any sum that falls due during a current billing period.
- b. Whenever a member purchases generation and transmission service from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph a), but shall be subject to the late payment terms of the member's supplier.