

BEDFORD RURAL ELECTRIC COOPERATIVE, INC.
LARGE POWER SERVICE - INTERRUPTIBLE
RATE SCHEDULE LP-I

AVAILABILITY

Available for service in all territory served by the Cooperative, subject to the rules, regulations, and bylaws of the Cooperative.

APPLICABILITY

Applicable upon request to all consumers otherwise served under General Commercial Service, GCSLP. The consumer must agree to take service under Schedule LP-I for a minimum of 12 consecutive months.

TYPE OF SERVICE

Three-phase, 60 hertz, at the Cooperative's standard voltages.

MONTHLY RATE

I. Distribution Delivery Charges:

<u>Service Charge</u>	@ \$500.00 per month
<u>Delivered Demand Charge</u>	@ \$ 4.75 per kW
<u>Energy Charges</u>	
First 200 kWh/kW Delivered	@ \$ 0.0155 per kWh
Next 200 kWh/kW Delivered	@ \$ 0.0075 per kWh
Over 400 kWh/kW Delivered	@ \$ 0.0040 per kWh

II. Generation and Transmission Charges:

Demand Charges

All kW of 5_CP Demand Sold	@ \$ 3.55 per kW
All kW of 12_CP Demand Sold	@ \$ 3.28 per kW
All kW of NCP Demand Sold	@ \$4.50 per kW

Energy Charges

All kWh Sold	@ \$.02550 per kWh
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MINIMUM MONTHLY DISTRIBUTION DELIVERY CHARGE

The minimum monthly distribution delivery charge shall be the higher of one of the following:

1. The minimum monthly charge specified in the contract for service, or
2. The monthly service charge.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. Where the average power factor of a customer's load is less than .90 lagging, the Cooperative may require the customer to install, at customer's expense, equipment to correct the power factor, or the demand charge will be increased by the ratio that .90 bears to the customer's average power factor during the billing period.

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DETERMINATION OF DELIVERED DEMAND

The delivered billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF 12 CP AND 5 CP DEMAND

- a. The 12_CP billing demand shall be the consumer's 60 minute integrated kW demand occurring in each month during the same hourly period in which the Cooperative's transmission billing demand is established pursuant to the effective wholesale rate schedule of Allegheny Electric Cooperative, Inc.
- b. Each October through the following September, The 5_CP billing demand shall be average of the consumer's 60 minute integrated kW demands occurring during the 5 PJM Peak Hours of the previous June 1 through September 30.

DETERMINATION OF NCP DEMAND SOLD

The NCP Demand sold shall be the maximum kilowatt demand established by the consumer for any fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

PEAK PERIOD NOTIFICATION

The Cooperative shall provide peak period notification by use of the Cooperative's load management system, telephone system, or other appropriate means. The consumer is responsible for interrupting electric load upon receiving notification. Failure by the Cooperative to provide notification does not relieve the consumer of any charges determined in accordance with the MONTHLY RATE.

MOTOR LOADS

Motor loads exceeding 25 HP that are added must be reported to the Cooperative prior to their installation. Any additional motor loads approved by the Cooperative over 25 HP shall be equipped with reduced voltage starters acceptable to the Cooperative.

GENERATION AND TRANSMISSION PRICE ADJUSTMENT

The charge(s) in Part II of the Schedule of Monthly Rates, Generation and Transmission Charges, shall be increased or decreased in accordance with the Cooperative's Generation and Transmission Price Adjustment Clause, Schedule "PA."

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TERMS OF PAYMENT

- a. The above rates are net and are due and payable on or before the due date. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a late payment charge of 1.25% interest per month on the full unpaid and overdue balance of the bill, but not less than \$1.00. Interest charges shall be calculated on the overdue portions of the bill and shall not be charged against any sum that falls due during a current billing period.

- b. Whenever a member purchases generation and transmission service from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge referred to in the preceding (a.) paragraph, but shall be subject to the late payment terms of the member's supplier.

PARALLEL OPERATION

The consumer may not operate consumer-owned generation in parallel with the Cooperative's Distribution System. The consumer must have the capability to "break before make" prior to interconnecting.

MINIMUM CHARGE

The minimum monthly charge shall be the service charge where required transformer capacity does not exceed 500 KVA, or as established by contract with the consumer.

SPECIAL PROVISION

Temporary Discontinuance of Service: If a member requests a disconnection and reconnection of service at the same location within a twelve-month period, he shall be required to pay a charge equal to the minimum monthly charge, or as agreed to by contract.

Effective January 2009